



WATER RATES

RESIDENTIAL/COMMERCIAL/INDUSTRIAL

Monthly Customer Charge – by meter size

5/8", 3/4", 1"	\$22.00
1-1/4" and 1- 1/2"	\$69.50
2"	\$102.50
3"	\$200.00
4"	\$305.50
6"	\$594.00
8"	\$1,015.00
10"	\$1,445.00

Usage Charge \$1.239/100 cubic feet
 Surcharge 2023 Bond Issue....\$2.450/100 cubic feet

- Each customer will be assigned a Summer Peak Usage Adjustment Level (SPUAL). The SPUAL will be set at an amount equal to 300% of the greater of the Winter Residential City Monthly Average (WRCMA) or the average of the customer’s most recent monthly usage for the months of December through March at the customer’s current residence. The WRCMA will be calculated each year (rounded to the nearest tenth) after the billing cycle is run in March from usage data for the December through March billing periods of the immediately preceding three years. Any customer who does not have water usage history with the utility at the address at which service is requested shall be assigned the WRCMA for purposes of computing their SPUAL.
- All water consumed above the assigned SPUAL on bills dated July, August, and September will be billed at the rate of two times the published rate and two times the surcharge rate per 100 cubic feet of water.
- Irrigation water rates are determined by multiplying the applicable consumption rate and service charge by a factor of 1.30. The service charge shall be \$7.00 per billing cycle for the billing months of November through April for irrigation meters left in place during those months.
- Rural water rates are determined by multiplying the applicable consumption rate and service charge by a factor of 1.10.
- A \$50.00 fee shall be applied when any water meter is reinstalled.

*Surcharge 2023 Bond Issue: In 2022, BMU issued bonds to finance a new water treatment plant and numerous large piping projects. Customer bills will include a monthly surcharge for the financing obligation for the length of the bond issue, which is 30 years.



WASTEWATER RATES

ALL CUSTOMERS

Monthly Customer Charge	\$17.05
Usage Charge	\$4.879/100 cubic feet of metered water or wastewater flow

RESIDENTIAL

A residential user shall be defined as a domestic dwelling unit such as houses, mobile homes, and permanent multi-family dwellings with a separate water meter.

Wastewater charges for usage will be computed per 100 cubic feet of water used in the December-March billing cycles, plus the Customer Charge. The average of these four billing cycles will determine the monthly wastewater charge for the following eight billing cycles.

COMMERCIAL/INDUSTRIAL

A commercial user shall include any facility operating as a business, either profit or nonprofit, and all publicly owned facilities, except consumers listed under residential, industrial, and institutional.

The wastewater charge will be computed: 1) per 100 cubic feet of water used, plus the customer charge; or 2) per 100 cubic feet of metered wastewater flow, plus the Customer Charge.



BROOKINGS MUNICIPAL UTILITIES

2024

RATE SCHEDULE

BROOKINGS MUNICIPAL UTILITIES
 525 WESTERN AVE · PO BOX 588 · BROOKINGS, SD
 605-692-6325 · WWW.BROOKINGSUTILITIES.COM



ELECTRIC RATES

All Electric rates presented here are before applicable taxes.

RESIDENTIAL

Monthly Customer Charge	\$19.00
Per KWH	
Basic (Oct-Jun)	\$0.084
Summer (July-Sept)	\$0.097

SMALL COMMERCIAL

Monthly Customer Charge	\$33.00
Per KWH	
Basic (Oct-Jun)	\$0.095
Summer (July-Sept)	\$0.108

LARGE COMMERCIAL

Monthly Customer Charge	\$140.00
Per KWH	\$0.039
Demand Charge	
Basic (Oct-Jun)	\$15.50/KW
Summer (July-Sept)	\$21.20/KW

Available to non-residential customers whose peak demand has exceeded 60 KW. Customers must remain in this rate class for a minimum of 12 months.

The minimum bill for Large Commercial customers shall be equal to 25% of the past 12 months' highest demand x \$15.50/KW. The minimum shall be changed only when the sum of the total energy charges and the demand charges for the current month do not equal the calculated minimum.

POWER FACTOR ADJUSTMENT – Applies to any customer with a sole transformer capacity of 1000 KVA or greater and an average demand of 500 KW or more for the billing months of July, August, and September of the previous year.

Billing Demand will be the maximum fifteen-minute measured demand in the month.

If the customer's power factor for the month (as determined by measurement) is less than 90% at the point of delivery, the demand will be increased by multiplying the metered

demand by 90% and dividing by the average power factor expressed in percent as illustrated in the following formula.

If $PF < 90\%$, then $Adjusted\ Demand = (Demand \times 90\% / PF)$.

Otherwise, the Demand = Demand.

INDUSTRIAL

Monthly Customer Charge	\$200.00
Per KWH	\$0.038
Demand Charge	
Basic (Oct-Jun)	\$15.15/KW
Summer (July-Sept)	\$20.85/KW

This rate is available to commercial and industrial customers for all power and lighting through one set of meters at a single delivery point. Customers must remain in the rate class for a minimum of 12 months.

The minimum bill for Industrial customers shall be equal to 50% of the past 12 months' highest demand x \$15.15/KW. The minimum shall be charged only when the sum of the total energy charges and the total demand charges for the current month do not equal the calculated minimum.

Billing Demand will be the maximum fifteen-minute measured demand in the month.

POWER FACTOR ADJUSTMENT – If the customer's power factor for the month (as determined by measurement) is less than 95% at the point of delivery, the demand will be increased by multiplying the metered demand by 95% and dividing by the average power factor expressed in percent as illustrated in the following formula:

If $PF < 95\%$, then $Adjusted\ Demand = (Demand \times 95\% / PF)$

Otherwise Demand = Demand.

INTERRUPTIBLE RATE

Monthly Customer Charge	\$200.00
Per KWH	\$0.041
Demand Charge	\$7.90/KW

Available to customers with demand of 50KW or greater. Under this rate, the customer must agree to have their electric service disconnected when the Utility's electric system is approaching or in danger of reaching a peak condition. The Utility will give a 15-minute warning before disconnecting the load. Customers must remain in this rate class for a minimum of 12 months.

LOAD FACTOR ADJUSTMENT – If the customer's load factor for the month (as determined by measurement) is less than 55%, the billing rate will be increased by multiplying the energy and demand rates by 55% and dividing by the average monthly load factor expressed in percent as illustrated in this formula:

If $LF < 55\%$, then $Adjusted\ Energy\ \&\ Demand\ Billing\ Rate = \frac{Billing\ Rate \times 55\%}{LF}$

Notwithstanding the prior calculation, the maximum applicable energy rate shall be \$0.095/KWH and demand rate shall be \$21.20/KW. Otherwise, the Billing Rate = Billing Rate.

TIME OF DAY

WINTER (Nov 16-Mar 15) Monday-Friday		
Peak	7:00am-7:00pm	(12 hrs)
Off-Peak	7:00pm-7:00am	(12hrs)

SPRING (Mar 16-Jun 15) Monday-Friday		
Peak	10:00am-6:00pm	(8 hrs)
Off-Peak	6:00pm-10:00am	(16hrs)

SUMMER (Jun 16-Sept 15) Monday-Friday		
Peak	10:00am-7:00pm	(9 hrs)
Off-Peak	7:00pm-10:00am	(15 hrs)

FALL (Sept 16-Nov 15) Monday-Friday		
Peak	10:00am-6:00pm	(8 hrs)
Off-Peak	6:00pm-10:00am	(16 hrs)

*NOTE: Off-Peak includes Saturday and Sunday. *In the Fall, Off-Peak hours begin at 5:00pm on Friday.*

Monthly Customer Charge		\$140.00
Per KWH	PEAK	OFF-PEAK
	\$0.055	\$0.041
Demand Charge		
Basic (Oct-Jun)	\$15.50/KW	\$1.75/KW
Summer (July-Sept)	\$21.20/KW	\$1.75/KW

Available to customers with a demand of 75KW or greater. Customers must remain in this rate class for a minimum of 12 months.