2023

A Cash Incentive Energy Efficiency Program brought to you by:



IMPORTANT INSTRUCTIONS:

Step 1: Determine Eligibility: Pre-approval is required if the potential incentive is greater than \$20,000. Contact The Utility for pre-approval. See last pages of application for detailed **Terms and Conditions**.

Step 2: Install Equipment. See last pages of application for detailed Terms and Conditions.

Step 3: Complete and Submit Application. A completed application and all required supporting documents must be received by The Utility within 90 days of installation. Incomplete applications will cause delays in payment or denial of the application.

Email the application and supporting documentation to: rebate@brightenergysolutions.com

OR

Mail the application and all supporting documentation to:

Brookings Municipal Utilities 525 Western Ave Brookings SD 57006 Phone: (605) 697-8491

Please note: Brookings Municipal Utilities and its supplemental power supplier, Missouri River Energy Services, are offering this Bright Energy Solutions Program. Brookings Municipal Utilities and Missouri River Energy Services together will be referred to as "The Utility" throughout this document.



Please visit www.brightenergysolutions.com for more information about the Bright Energy Solutions[®] Program.



Customer Information (Please	Print)			
Company Name		Contact Name		Date Submitted
Installation Address	City		State	Zip Code
Mailing Address	City		State	Zip Code
Phone	Installation (Complet	ion) Date		
Email Address*				
*By providing your email address, you a	are granting The Utility permission to send	d emails regarding this project an	d/or updates	on the incentive program.
Municipal Utility Account Number				
School: Elementary Secondary/H		e □Restaurant □ : □Clinic □Hospital	Lodging	□Manufacturing
Vendor/Contractor Informatio				
Company Name	Contact Name	Pr	none	
Address	City	St	ate	Zip Code
Email Address*				
*By providing your email address, you a	are granting The Utility permission to send	d emails regarding this project an	d/or updates	on the incentive program.
Payment Information				
Process payment to: Customer (list	ed above) 🛛 Vendor or Contractor (liste	ed above) 📮 Alternate Recipi	ent	
If payment is to be made to an Alter	nate Recipient, please complete the re	mainder of this section:		
Company Name	Contact Name	Phone		
Address	City	State	Zip (Code

A. Split System Storage and Chil	Air Conditioning, Air Source Heat llers	Pumps,	Mini Sp	lits, VRF, Mu	ulti-split He	at Pumps, PTAC's, I	PTHP's, Rooftop Ur	nits, Chiller Ice
Description* (Refer to pages 10-12 for list)	Make/Model # (for split systems supply both the indoor and outdoor coil numbers)	# of Units	Tons Per Unit	Incentive per Ton*		AHRI Efficiency nd/or KW/ton **	AHRI Number	Total Incentive
						□SEER □SEER2 □EER □EER2 □KW/ton***		\$
						□SEER □SEER2 □EER □EER2 □KW/ton***		\$
						SEER SEER2 EER EER2 KW/ton***		\$
						□SEER □SEER2 □EER □EER2 □KW/ton***		\$
						□SEER □SEER2 □EER □EER2 □KW/ton***		\$
						□SEER □SEER2 □EER □EER2 □KW/ton***		\$
						□SEER □SEER2 □EER □EER2 □KW/ton***		\$
			ı	II		S	ubtotal Section A:	\$

All equipment installed must serve as a primary source of cooling for the facility. Units installed as backup or redundant systems are not eligible.

• All heat pumps must serve as a primary source of heating and cooling for the facility. Units installed as backup or redundant systems are not eligible.

• The utility reserves the right to load manage (cycle on or off) customer equipment that qualifies for incentives under this program.

• All equipment installed must be new and all equipment removed must be disposed of – not reused or sold.

• Installation of both the evaporator and condenser coil is required for all split systems including heat pumps.

• Maximum incentive cannot exceed 75% of the total project cost including installation.

*See charts on pages 10 - 12.

**Installed efficiency is to be stated at AHRI full load standard testing conditions. Minimum efficiency requirements are shown on pages 10-12.

*** Full load (FL) and integrated part load value (IPLV) efficiency ratings at AHRI standard conditions must be provided for all chillers. Chillers must meet full

PLEASE ATTACH THE FOLLOWING REQUIRED DOCUMENTS:

1) AHRI Certificate of Product Ratings for the equipment installed. If available this document can be provided by your contractor. If the certificate is not available, please include a manufacturer's spec sheet that clearly shows efficiency ratings at standard AHRI full load testing conditions.

2) Invoice clearly showing proof of purchase including model numbers, date of installation, installation address and total project cost.

в. (B. Geothermal Heat Pumps								
	Installed Equipment	Size (Tons)* Based on Cooling Capacity	Qty	Total Tons	Incentive Per Ton	Minimum Efficiency**	Rated Full Load EER**	Rated Full Load COP**	Total Incentive
Sour	ed Loop Water to Air Ground ce Heat Pump < 11.25 Tons 5,000 Btu/h) Per Unit				\$200/ton	ENERGY STAR 17.1 EER 3.6 COP			\$
Sour	n Loop Water to Air Ground ce Heat Pump < 11.25 Tons 5,000 BTU/h) Per Unit				\$200/ton	ENERGY STAR® 21.1 EER 4.1 COP			\$
Grou	ed Loop Water to Water nd Source Heat Pump < 11.25 (135,000 Btu/h) Per Unit				\$200/ton	ENERGY STAR® 16.1 EER 3.1 COP			\$
Sour	n Loop Water to Water Ground ce Heat Pump < 11.25 Tons .000 Btu/h) Per Unit				\$200/ton	ENERGY STAR® 20.1 EER 3.5 COP			\$
	ct Geoexchange (DGX) <11.25 (135,000 Btu/h) Per Unit				\$200/ton	ENERGY STAR® 16.0 EER 3.6 COP			\$
	uperheater Bonus (Presence of superheater is used to heat don	-			-	n Invoice)	Desuperheater Qtyx \$25		\$
							Sub	total Section B:	\$
Geotl	hermal Heat Pump Manufactu	rer:							
Insta	led Model Numbers					Installed Serial Nun	nbers:		
1) 2)	 available, please include a manufacturer's spec sheet that clearly shows efficiency ratings at standard AHRI testing conditions. Invoice clearly showing proof of purchase including model numbers, date of installation, installation address, total project cost, and stating that a desu- 								
•	gram.								
	eligible. Units installed for sole use of providing domestic hot water or for pool heating do not qualify but may qualify under the Custom Incentive Pro- gram.								
	 All equipment installed must be new and all equipment removed must be disposed of – not reused or sold. Desuperheater incentive applies only to new installations of ground source heat pumps. 								
•									
	Size is to be stated in tons base			•					
•	**All efficiency ratings must be meet equivalent minimum efficie blended rating which is the aver	stated at stand ency standards	ard AHI to be e	RI testing	conditions. L	Inits not listed at <u>www</u> units the incentive mi	v.energystar.go		

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C. ECM (Electronically Commutated Motors) in VAV Fan Powered Box, HVAC Exhaust Fan, or Domestic Hot Water Circulator							
Equipment Ty	pe	Specifications	AHRI/O Reference		Incentive/Unit	Quantity	Total
ECM Fan Powered Box in VAV System Retrofits eligible when ≥ 1/12 HP and < 1 HP New Construction or replacement of failed unit when < 1/12 HP		Fan Powered Box with ECM	None Ava Attach Sp Clearly S EC	ec Sheet Showing	\$100/unit		\$
ECM HVAC Exhau Retrofits eligible when ≥ 1/12 New Construction or replacer when < 1/12 ⊦	2 HP and < 1 HP ment of failed unit	Not Including Kitchen Hoods (See Food Service Application)	None Ava Attach Sp Clearly S EC	ec Sheet Showing	\$100/unit		\$
		5 (1) (1) (1) (1)	<100 \	Vatts	\$70/unit		\$
ECM Domestic Hot Water or Motors < 1 H		Domestic Hot Water Heater and HVAC Applications	≥100 to 5	00 Watts	\$350/unit		\$
1100013 < 111	I		≥500 \	Natts	\$1000/unit		\$
				Subtotal	Section C:	\$	
Required New Equipment Info	rmation (Attach add	litional details if needed for	more than	2 items)			
Manufacturer:			Model(s) Ins	stalled:		Serial Num	ber(s) Installed:
Manufacturer:			Model(s) Installed: Serial Number(s) Installed			ber(s) Installed:	
PLEASE ATTACH THE FOLLO	WING REQUIRED D	OCUMENTS:	•				
1) Spec sheet or other manufa	acturer provided docu	ment which clearly states the	use of a fac	tory installe	d ECM.		
 Invoice clearly showing pro applicable. 	of of purchase includi	ing model numbers, date of ir	nstallation, in	stallation ac	ldress, total proj	ect cost, and	stating ECM where
All equipment installed mus	st be new and all equi	GX ECMs do not qualify. pment removed must be prop cle on or off) heating and cool	• •			es under this	program.
D. ENERGY STAR® Window	w and Wall (Sleeve	e) Air Conditioners					
Description	Make/Model #	Size BTU/hr		Incentive per Unit	Otv	ERGY STAR Qualified?*	Total Incentive
□Window □Wall (Sleeve)		□<14,000 BTU/h □≥14	,000 Btu/h	\$25		IYes □N	o \$
□Window □Wall (Sleeve)		□<14,000 BTU/h □≥14	,000 Btu/h	\$25]Yes □No	o \$
Subtotal Section D: \$							n D: \$
PLEASE ATTACH THE FOLLO	WING REQUIRED D	OCUMENTS:					1

1) Invoice clearly showing proof of purchase including quantities, model numbers, date of purchase, and total project cost.

*Window or wall (sleeve) AC units must be ENERGY STAR $\ensuremath{\textcircled{\sc star}}$ qualified to be eligible for incentive.

*ENERGY STAR® qualified products are indicated by the Blue ENERGY STAR® logo.

E. Guest Room Energy Management Systems (Replacement or Retrofits Only—Lodging Facilities Only)

Existing Heating/ Cooling	Number of Guest Rooms Controlled	Incentive per Room	Make/Model #	Total Incentive
PTAC with Electric Resistive Heat		\$50.00		\$
PTHP Heat Pump Unit		\$50.00		\$
			Subtotal Section E:	\$

PLEASE ATTACH THE FOLLOWING REQUIRED DOCUMENTS:

- 1) Manufacturer's specification sheet showing make, model number, and required features.
- Invoice clearly showing proof of purchase including quantity of rooms controlled, model numbers, date of installation, installation address, and total project cost.
- Incentive is offered only for occupancy based guest room management systems in lodging facilities.
- Heating and cooling must be based on occupancy determined by key activation or sensing of either motion or body heat.
- Only systems controlling PTAC's (packaged terminal air conditioners) with electric resistive heat or PTHP's (packaged terminal heat pumps) qualify for this incentive. Systems controlling other sources of heating or cooling may be eligible for incentives under the Bright Energy Solutions Custom Incentive Program.

* Maximum incentive cannot exceed 75% of the total project cost including installation.

F. Demand Controlled Ventilation Incentive (CO2 Sensors and Energy Recovery Ventilators)

Equipment		Incentive	Total Incentive
CO2 Demand Controlled Ventilation	Square Feet Controlled:	\$35.00 per	\$
(Incentive available only if not required by code.)		1000 square feet	
Energy Recovery Ventilator (ERV)	Rated Nominal Airflow SCFM: AHRI Reference Number:	\$0.70 per SCFM	\$
	\$		

PLEASE ATTACH THE FOLLOWING REQUIRED DOCUMENTS:

- 1) Manufacturer's specification sheet showing make, model number and required features.
- 2) For Energy Recovery Ventilator Include a copy of AHRI Certificate of Product Ratings.
- 3) Invoice clearly showing proof of purchase including model numbers, date of installation, installation address and total project cost.
- <u>Demand Controlled Ventilation</u> Install ventilation controls using carbon dioxide levels to measure occupancy and to modify the percentage of outside air based on variable levels. Only buildings with space heating and cooling are eligible. Conditioned spaces must be kept between 65°F and 75°F during operating hours. Systems must have current fresh air requirements equal or greater to 10 percent of supply air requirements. Carbon dioxide (CO₂) sensors must be installed in conjunction with fully functioning air side economizers. Dual temperature air side economizers with zone-level CO₂ sensors for rooftop units qualify, and return system CO₂ sensors are required for built up systems. Controlled space must meet the minimum requirements of the current ASHRAE 62 standard, as well as all local building code, and manufacturer's recommended. The incentive is calculated per 1000 square feet of area controlled.
- <u>Energy Recovery Ventilator (ERV)</u> HVAC applications only. Other applications may be eligible for custom Incentives. Incentive based on "rated nominal airflow" in cubic feet per minute (SCFM), based on AHRI certificate. ERV must be AHRI Certified to Standard 1060-2005. AHRI Certificate of Product Ratings is required. Incentive not valid if ERV is required by code.

G. Heat Pump Wate	er Heaters (ENER	GY STAR®)					
Equipment	Make/Mc	odel #		Serial # Ince			Total Incentive
Integrated HPWH						\$150	\$
Integrated HPWH 120V/15A Circuit						\$150	\$
Split-System HPWH			\$150			\$	
	: \$						
2) Invoice clearly	specification sheet	showing ENERG	Y STAR certifica quantities, mod	el numbers, d			ss, ard total project cost. this program.
I. Window Film							
Make/Mo	del #	Sq	uare Feet		Incentive p	er SF	Total Incentive
					\$0.40		\$
					\$0.40		\$
					\$0.40		\$
					Sub	total Section H:	\$
 PLEASE ATTACH THE FOLLOWING REQUIRED DOCUMENTS: Manufacturer's specification sheet showing make, model number, and shading or solar heat gain coefficient. Invoice clearly showing proof of purchase including model numbers, date of installation, installation address, and total project cost. Incentive applies to window film applied to existing windows only. Film must have a shading coefficient of 0.45 or less, or solar heat gain coefficient of film must be 0.40 or less. Only south, east, and west facing windows are eligible for the incentive. * Maximum incentive cannot exceed 75% of the total project cost including installation.							
I. Energy Star [®] Whole home/Professional Dehumidifier							
Equipm	ent	Make &	Model	Quantity	Incentive		Total Incentive
					\$200.00	\$	
				S	ubtotal Section I	: \$	
LEASE ATTACH THE	FOLLOWING REQ	JIRED DOCUME	ENTS:				
) Manufacturer's sp	ecification sheet.						
) Invoice clearly sho	wing proof of purcha	se including qua	intities, model ni	umbers, date	of installation, inst	allation address a	ind total project cost.
	-						

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Summary of meentives	
Section A: Split System Air Conditioning, Air Source Heat Pumps, Mini Splits, VRF Multi-splits, PTAC's, PTHP's, Rooftop Units, Ice Storage and Chillers	\$
Section B: Geothermal Heat Pumps	\$
Section C: ECM Motors	\$
Section D: Window or Wall A/C	\$
Section E: Guest Room Energy Management Systems	\$
Section F: Demand Controlled Ventilation—Energy Recovery Ventilators	\$
Section G: Heat Pump Water Heaters	\$
Section H: Window Film	\$
Section I: Energy Star® Whole-home/Professional Dehumidifier	\$
Total Incentive:	\$

Certifications and Signature

I hereby certify that:

- 1. The information contained in this application is accurate and complete;
- 2. All installation is complete and the unit(s) is operational prior to submitting application;
- 3. All rules of this incentive program have been followed;
- 4. I have read and understand the terms and conditions applicable to this incentive program as set forth in this application, including those set forth on the last page of this application form.

The customer agrees to verification of equipment installation which may include a site inspection by a program or utility representative. The customer understands that it is not allowed to receive more than one incentive from this program on any piece of equipment. The customer agrees to indemnify, defend, hold harmless and release The Utility from any claims, damages, liabilities, costs and expenses (including reasonable attorneys' fees) arising from or relating to the removal, disposal, installation or operation of any equipment or related materials in connection with the programs described in this application, including any incidental, special or consequential damages.

Please sign and complete all information below.

Customer Signature	Print Name	
	Title	Date

Commercial BES Application Checklist

Before submitting this application please complete and include all items listed below:

✓ Complete application

Customer information
 Vendor/Contractor information
 Equipment information
 Customer signature

- ✓ Attach a Copy of the Equipment Invoice
 - Equipment quantitiesModel numbers of equipment installed

✓ Specification sheets

Information below is required for Quality Installation applications only

Equipment Testing:

The contractor must activate a system that qualifies for an incentive and perform the appropriate tests for airflow and refrigerant charge. These tests can only be conducted when the outdoor (ambient) temperature exceeds the minimum as set by the manufacturer. Rebate applications may not be submitted until testing is complete. If conditions do not allow for proper testing the customer will be eligible for the rebates as long as the testing is completed and application is submitted by July 31 of the following year.

*Certified Quality Install Contractors will also receive \$100 incentive per installation.

To become a certified contractor, please visit brightenergysolutions.com

A complete load calculation is on file. (Initial here) ____

The outdoor unit is matched to the appropriate indoor coil. (Initial here) _

Airflow is appropriate for the installation. (Initial here) _

Airflow depends on the manufacturer, and should not be too high or too low – approximately 300-400 CFM per ton of cooling capacity.

Startup/Testing Date _____

Refrigerant charge has been tested and found to be appropriate for the installation. (Initial here) _

Installation Date

(Follow minimum as set by manufacturer.)

Outdoor Temp °F_

Installation Technician:

I hereby certify that all information is accurate, including claims of efficiency, size and customer information. Reasonable efforts have been made to follow the guidelines of ANSI/ACCA Standard.

Contractor Signature:

Date:

Member Utility Use Only			Date Received:		
Pre-Inspected:	□Yes □No	Date Pre-Inspected:	Initials:		
Post-Inspected:	□Yes □No	Date Post-Inspected:	Initials:		
Incentive Approved:	□Yes □No	Amount \$	Date Approved:		
Itility or Program Representative:					



Equipment Requirements and Incentives

Cooling Incentive Table & AHRI Rated Efficiency Requirements

+ Indicated equipment eligible for quality installation bonus when installed by an approved quality installation contractor and installation information is included in the Vendor/Contractor Information on Page 8.

ed in the Vend	or/Contractor Information on Page 8.			
Description	Size Range Btu/h	Size Range Tons	Minimum AHRI Efficiency	Incentive
	Packaged Term	inal Air Conditioning and Heat P	umps (PTAC and PTHP)	
А	All Sizes	All Sizes	11.0 EER2 or 11.0 EER	\$45/ton
	Unitary Air Coo	led Split System Air Conditioning	g and Condensing Units	
BA+	<65,000 BTU/h	< 5.4 tons	15.2 SEER2 or 16 SEER	\$60/ton
BB+	<65,000 BTU/h	< 5.4 tons	17.2 SEER2 or 18.0 SEER	\$100/ton
D	≥65,000 BTU/h and <135,000 BTU/h	\geq 5.4 tons and < 11.25 tons	11.0 EER2 or 11.5 EER	\$40/ton
Е	≥135,000 BTU/h and <240,000 BTU/h	≥ 11.25 tons and < 20.0 tons	11.0 EER2 or 11.5 EER	\$50/ton
F	≥240,000 BTU/h and <760,000 BTU/h	\geq 20 tons and < 63.3 tons	9.9 EER2 or 10.3 EER	\$50/ton
G	≥760,000 BTU/h	≥63.3 tons	9.3 EER2 or 9.7 EER	\$30/ton
		Split System Air Source Heat F	Pumps	- 1
HA+	<65,000 BTU/h	< 5.4 tons	15.2 SEER2, 7.8 HSPF2 or 16 SEER, 9.2 HSPF	\$60/ton
J	≥65,000 BTU/h and <135,000 BTU/h	\geq 5.4 tons and < 11.25 tons	10.6 EER2 or 11.1 EER / 47° F -3.4 COP	\$50/ton
К	≥135,000 BTU/h and <240,000 BTU/h	≥ 11.25 tons and < 20.0 tons	10.2 EER2 or 10.7 EER / 47° F -3.2 COP	\$5/ton
L	≥240,000 BTU/h	≥ 20 tons	9.1 EER2 or 9.5 EER / 47° F -3.2 COP	\$15/ton
	Cold	Climate Split System Air Source	e Heat Pumps	
CCHP+	<65,000 BTU/h	< 5.4 tons	NEEP Cold-Climate listed - All SEER Ratings	\$135/ton
	NEEP Col	d Climate Listing available at https:	//ashp.neep.org/#!/	
	Du	al Fuel Split System Air Source H	leat Pumps	
For the purpos fuel oil furnace ing systems m	e of this incentive a dual-fuel system is a c and alternates between the two fuel sourc ay also be considered instead of the fuels	comfort system that pairs an electric ces to maximize comfort and efficie listed if capable of maintaining tem	c heat pump (primary heat source) with a natura ncy. At the discretion of the Utility electric therr peratures during controlled periods.	al gas, propane, o nal storage heat-
DFHA+	<65,000 BTU/h	< 5.4 tons	15.2 SEER2, 7.8 HSPF2 or 16 SEER, 9.2 HSPF	\$260/ton
	Cold Clim	ate Dual Fuel Split System Air S	ource Heat Pumps	
For the purpos fuel oil furnace systems may a	e of this incentive a dual-fuel system is a c and alternates between the two fuel sourc also be considered instead of the fuels liste	comfort system that pairs an electric ces to maximize comfort and efficie ed if capable of maintaining tempera	c heat pump (primary heat source) with a natura ncy. At the discretion of the Utility electric therm atures during controlled periods.	al gas, propane, or nal storage heating
DFCC+	<65,000 BTU/h	< 5.4 tons	NEEP Cold-Climate listed -All SEER Ratings	\$335/ton
	NEEP Col	d Climate Listing available at https:	//ashp.neep.org/#!/	
		Mini Split Air Conditione		
MSAC	All Sizes	All Sizes		\$200 / Outdoor Condensing Unit
		Mini Split Air Source Heat P		
MSHP	All Sizes	All Sizes		\$250 / Outdoor Condensing Unit
	Со	Id Climate Mini Split Air Source		
CCMS	All Sizes	All Sizes	NEEP Cold Climate Listed All SEER Ratings	\$500 / Outdoor Condensing Unit
I	NEEP Col	d Climate Listing available at https:	://ashp.neep.org/#!/	

Single Packaged Vertical Air Conditioners CA Air Conditioner <65,000 BTU/h < 5.4 tons 10.7 EER2 or 10.7 EER \$65.00/ton Single Packaged Vertical and Heat Pumps CB Heat pump <65,000 BTU/h < 5.4 tons 10.7 EER2 or 10.7 EER and 3.3 COP \$65.00/ton Variable Refrigerant Flow Air Cooled Multi-split Heat Pump VR1 ≥65,000 BTU/h and < 135,000 BTU/h ≥ 5.4 tons and < 11.25 tons 11.0 EER2 or 11.0 EER \$75/ton VR2 ≥135,000 BTU/h and <240,000 BTU/h ≥11.25 tons and < 20 tons 10.5 EER2 or 10.5 EER \$75/ton VR3 ≥240,000 BTU/h and <760,000 BTU/h 9.5 EER2 or 9.5 EER \geq 20 tons and < 63.3 tons \$75/ton Unitary Single Packaged Air Conditioning (including Rooftop Units) <65,000 BTU/h 15.2 SEER2 or 16.0 SEER \$40/ton MA < 5.4 tons MB <65,000 BTU/h < 5.4 tons 17.2 SEER2 or 18.0 SEER \$70/ton 0 ≥65,000 BTU/h and <135,000 BTU/h ≥ 5.4 tons and < 11.25 tons 11.0 EER2 or 11.5 EER \$30/ton Ρ ≥135,000 BTU/h and <240,000 BTU/h ≥ 11.25 tons and < 20.0 tons 11.0 EER2 or 11.5 EER \$30/ton Q ≥240,000 BTU/h and <760,000 BTU/h ≥ 20 tons and < 63.3 tons 9.9 EER2 or 10.3 EER \$30/ton R ≥760,000 BTU/h ≥ 63.3 tons 9.3 EER2 or 9.7 EER \$15/ton Unitary Single Packaged Heat Pumps (including Rooftop Units) 15.2 SEER2 and 7.8 HSPF2 or S <65.000 BTU/h < 5.4 tons \$40/ton 16.0 SEER/9.2 HSPF 17.2 SEER2 and 8 HSPF2 or Т < 5.4 tons \$70/ton <65.000 BTU/h 18.0 SEER and 9.5 HSPF U ≥65,000 BTU/h and <135,000 BTU/h \geq 5.4 tons and < 11.25 tons 10.6 EER2 or 11.1 EER / 47° F -3.4 COP \$30/ton V ≥135,000 BTU/h and <240,000 BTU/h ≥ 11.25 tons and < 20.0 tons 10.2 EER2 or 10.7 EER / 47° F -3.2 COP \$30/ton ≥240,000 BTU/h W ≥ 20 tons 9.1 EER2 or 9.5 EER / 47° F -3.2 COP \$15/ton Water Cooled Scroll or Screw Chillers (Must meet full load and part load efficiency requirements.) Description Size Range **Minimum AHRI Efficiency** Incentive 0.668 kW/ton full load(FL) 0.455 kW/ton part load (IPLV) AA Tier 1 : <75 tons \$40/ton 0.58 kW/ton full load(FL) 0.41 kW/ton part load (IPLV) AB Tier 2 : <75 tons \$45/ton 0.732 kW/ton full load(FL) 0.478 kW/ton part load (IPLV) Tier 1 : ≥75 to <150 tons AC \$40/ton AD Tier 2 : \geq 75 to <150 tons 0.713 kW/ton full load(FL) \$45/ton 0.466 kW/ton part load (IPLV) 0.663 kW/ton full load(FL) AE Tier 1 : ≥150 and < 300 tons \$40/ton 0.429 kW/ton part load (IPLV) 0.646 kW/ton full load(FL) 0.418 kW/ton part load (IPLV) AF Tier 2 : ≥ 150 and < 300 tons \$45/ton 0.61 kW/ton full load(FL) 0.40 kW/ton part load (IPLV) Tier 1 : \geq 300 to 600 tons AG \$30/ton 0.594 kW/ton full load(FL) 0.390 kW/ton part load (IPLV) AH Tier 2 : \geq 300 to 600 tons \$35/ton

Water Co	oled Centrifugal Chillers (Must meet	full load and part load efficiency requi	rements.)
Description	Size Range	Minimum AHRI Efficiency	Incentive
AI	Tier 1 : <150 tons	0.695 kW/ton full load(FL) 0.440 kW/ton part load (IPLV)	\$30/ton
AH	Tier 2 : <150 tons	0.66 kW/ton full load(FL) 0.418 kW/ton part load (IPLV)	\$40/ton
AK	Tier 1 : ≥ 150 to <300 tons	0.635 kW/ton full load(FL) 0.40 kW/ton part load (IPLV)	\$25/ton
AL	Tier 2 : ≥ 150 to <300 tons	0.603 kW/ton full load(FL) 0.38 kW/ton part load (IPLV)	\$35/ton
AM	Tier 1 : ≥ 300 and < 400 tons	0.595 kW/ton full load(FL) 0.39 kW/ton part load (IPLV)	\$20/ton
AN	Tier 2 : ≥ 300 and < 400 tons	0.565kW/ton full load(FL) 0.371 kW/ton part load (IPLV)	\$30/ton
AO	Tier 1 : ≥ 400 to 600 tons	0.567 kW/ton full load(FL) 0.369 kW/ton part load (IPLV)	\$15/ton
AP	Tier 2 : ≥ 400 to 600 tons	0.556 kW/ton full load(FL) 0.369 kW/ton part load (IPLV)	\$20/ton
Air Cooled	I Chillers with Condenser (Must meet	full load and part load efficiency requ	irements.)
Description	Size Range	Minimum AHRI Efficiency	Incentive
Z1	<150 tons	10.19 EER full load 16.59 EER part load (IPLV)	\$50/ton
Z2	≥150 tons	10.19 EER full load 16.91 EER part load (IPLV)	\$50/ton
	Chiller lo	ce Storage	
Description	System Type	Size Range	Incentive
ISAA	Air-Cooled	<150 tons	\$325/ton
ISAB	Air-Cooled	≥150 tons	\$325/ton
ISWA	Water-Cooled	<75 tons	\$200/ton
ISWB	Water-Cooled	≥ 75 and < 150 tons	\$200/ton
ISWC	Water-Cooled	≥ 150 and < 300 tons	\$180/ton
ISWD	Water-Cooled	≥ 300 and < 600 tons	\$165/ton
ISCA	Centrifugal Chiller	<150 tons	\$165/ton
ISCB	Centrifugal Chiller	≥ 150 and < 300 tons	\$165/ton
ISCC	Centrifugal Chiller	≥ 300and < 400 tons	\$150/ton
ISCD	Centrifugal Chiller	≥ 400 and < 600 tons	\$150/ton

To qualify for this rebate, ice storage systems must meet the following conditions:

1. Ice capacity in ton-hours must be sufficient to meet the entire cooling load from 1:00 pm to 8:00 pm on a design day.

2. The building control system must prioritize the use of stored thermal energy over chiller operation during peak hours, 1:00 pm to 8:00 pm on weekdays, June 1 through September 30.

3. The planned occupancy and/or production cannot regularly decrease in the zones served by the ice storage system during weekdays June 1 through September 30.

Attach a signed statement from the vendor stating that conditions 1-3 will be met. Systems that do not meet all three conditions are not eligible for this ice storage rebate, but may qualify for a custom rebate.



ELIGIBILITY:

- These incentives are offered by Missouri River Energy Services and its participating members. For questions regarding eligibility, call your local utility
 listed on the cover page of this application.
- Commercial, industrial, and governmental customers who purchase electricity from The Utility are eligible to participate in the Bright Energy Solutions[®] Heating and Cooling Incentive Program. Eligible equipment must be connected to an electric service billed under a commercial or industrial rate class by The Utility. Excludes equipment for residential spaces such as apartments.
- Customers that self-generate more than 5% of their annual energy needs are not eligible for BES rebates. The Bright Energy Choices green energy
 program can help customers achieve net-zero carbon or 100% renewable power supply without self-generation. Contact your utility for more
 information.
- This program is applicable only to equipment that meets the detailed equipment specifications and requirements described in this application. The Utility will determine, in its discretion, whether such specifications and requirements are satisfied.
- Customers may not receive more than one incentive for each piece of equipment installed under this program or any combination of Bright Energy Solutions programs.

TERMS AND CONDITIONS:

- Incentive Offer: Projects, including all required installation, must be completed by December 31 of the year listed on this form. A signed application and itemized invoices for materials and labor must be submitted to the participating utility at the address located on the cover page of this application within 90 calendar days of project completion. Please keep a copy for your records.
- Proof of Purchase: This application must have complete information and be submitted with an invoice(s) itemizing the new equipment purchased and labor costs. The invoice(s) must indicate date of purchase, size, type, make, model and total project cost. The AHRI Certificate of Product Ratings must also be provided where applicable and available. In cases where the AHRI Certificate of Product Ratings is not available or applicable the manufacturer (OEM) specification sheets must also be included.
- 3. Compliance:
 - a) All projects must comply with federal, state, and local codes.
 - b) All equipment must be new or retrofitted with new components per the program specifications. Used or rebuilt equipment is not eligible for incentives. Existing equipment must be removed and properly disposed of.
 - c) Equipment must meet specification requirements and be purchased, installed and operating prior to submitting an incentive application.
 - d) Equipment must not be used to qualify and receive payment for energy savings from any wholesale electricity market.
 - e) Customers may only receive one incentive per piece of qualifying equipment.
 - f) All projects for which more than \$20,000 in incentive payments is sought must be approved by The Utility prior to the commencement of the project. Receipt of pre-approval does not guarantee incentive payments will be made.
 - g) All terms and conditions of this application must be satisfied by the customer.
- 4. <u>Payment:</u> Once completed paperwork is submitted, incentive payments are usually made within 4-8 weeks. Incomplete applications will either delay payments or be denied. The Utility reserves the right to refuse payment and participation if the customer or the customer's contractor violates program rules and procedures.
- 5. <u>Inspection</u>: The Utility may conduct an inspection of the customer's facility to survey any installed projects. All projects exceeding \$10,000 of incentives will be inspected prior to incentive payment. The Utility may inspect customer records relating to incentives sought by the customer.
- Information Sharing: The Utility reserves the right to publicize your participation in this program, unless you specifically request otherwise in writing. Information contained in this application may be shared with state boards, commissions, departments, and other Bright Energy Solutions participating utilities.
- 7. <u>Program Discretion</u>: Incentives are available on a first-come, first-served basis. This program and its incentive amounts are subject to change or termination without notice at the discretion of The Utility. Neither pre-approval of a project, nor any other action by The Utility, will entitle a customer to an incentive payment until the application is finally approved by The Utility. The Utility reserves the right to load manage (cycle on or off) customer equipment that qualifies for incentives under this program.
- 8. Logo Use: Customers or trade allies may not use the name or logo of Bright Energy Solutions, The Utility, or any other participating utility in any marketing, advertising, or promotional material without written permission.
- 9. Disclaimers: The Utility
 - a) does not endorse any particular manufacturer, product, labor or system design by offering these programs;
 - b) will not be responsible for any tax liability imposed on the customer as a result of the payment of incentives;
 - c) does not expressly or implicitly warrant the installation or performance of installed equipment or any contractor's quality of work (contact the equipment manufacturer or contractor for warranties);
 - d) is not responsible for the proper disposal/recycling of any waste generated as a result of this project;
 - e) is not liable for any damage, injury, or loss of life arising from or relating to the removal, installation, or operation of any equipment, or any other action taken by the customer or The Utility, in connection with a project undertaken by the customer under the programs described in this application;
 - f) does not guarantee that a specific level of energy or cost savings will result from the implementation of energy efficiency measures or the use of products funded under this program.

INCENTIVE LIMIT:

- Eligible customers may purchase and install qualifying equipment and receive an energy efficiency incentive of up to \$100,000 per customer, per calendar year. Payments for larger incentives may be allowed at the discretion of The Utility.
- An incentive exceeding \$20,000 must receive written approval from The Utility BEFORE project commencement.
- Total incentive will not exceed 75 percent of the project cost, including installation. If self-installed, incentives for items of equipment can be up to the purchase price of a specific item, but shall not exceed the Bright Energy Solutions incentives set by Missouri River Energy Services.
- Incentives for particular items of equipment and/or systems are limited as set forth in this application.